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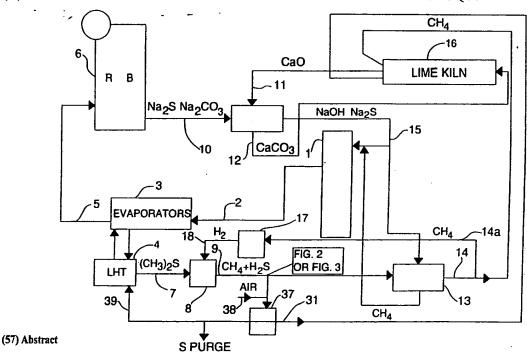
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(54) Title: A METHOD OF RECOVERING ENERGY AND CHEMICALS FROM BLACK LIQUOR



A method and apparatus for treating black liquor generated in a sulfate pulping process to recover energy and chemicals therefrom includes heating (4) the black liquor (2) at a temperature and for a time period to produce substantial volumes of off gases (7) containing organic sulfur compounds; generating hydrogen sulfide (9) and preferably methane from the off gases; and utilizing the generated hydrogen sulfide in the sulfate pulping process. The hydrogen sulfide can be absorbed (13) into white liquor (15) to selectively control the sulfur content of the white liquor. The methane (31) is used as fuel in a lime reburning kiln (16).

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A METHOD OF RECOVERING ENERGY AND CHEMICALS FROM BLACK LIQUOR

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BACKGROUND AND SUMMARY OF THE INVENTION

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Wood is treated in sulfate cooking by white liquor containing NaOH and Na,S, whereby lignin is dissolved and cellulose fibers are released. The mixture of cellulose fibers (pulp) and cooking chemicals, mainly containing sodium hydroxide and sodium sulfide, is treated with water, whereby black liquor is generated. The black liquor concentrated by evaporation. The concentrated black liquor is combusted in a soda recovery boiler and the chemical melt thus produced and containing Na2S and Na2CO, is dissolved in water, whereby green liquor is generated. The green liquor is causticized by caustic lime (CaO) to yield white liquor containing Na,S and NaOH. Another product of the causticizing process is lime sludge mainly formed by CaCO,. White liquor is transferred to a digester house and the lime sludge is calcinated in a lime sludge reburning kiln to caustic lime being reutilized in the causticizing.

Sulfur emissions are generated in a sulfate cellulose mill mainly in the soda recovery boiler, the evaporation plant and the digester house. In order to decrease the environmental impact of the sulfur the emissions thereof should be minimized.

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It has been noted that the increase of the dry solids content of black liquor decreases the sulfur emissions of a soda recovery boiler. On the other hand, the sulfur content of green liquor increases due to the above and thus the sulfidity of white liquor as well as the sulfur content of the black liquor are also increased. It can also be assumed that the sulfur emissions of the evaporation plant increase due to the higher sulfur content of the black liquor.

Finnish published application 75615 (US Pat. No. 4,929,307) teaches that the viscosity of the black liquor can be decreased by heat treating the black liquor at a temperature higher than its cooking temperature. Due to this it is possible to evaporate black liquor to a higher dry solids content, whereby the sulfur emissions of a soda recovery boiler are decreased.

It is appreciated from US Patent 2,711,430 to heat black liquor to thereby release organic sulfur compounds.

Co-pending US Patent Application Serial No. 614,722 discloses a method for removing sulfur from black liquor. The black liquor is heated preferably before the last effect of the evaporation at a temperature higher than the cooking temperature and the sulfidity of white liquor is adjusted by adjusting the temperature and/or retention time of the heat treatment so that a desired amount of sulfur compounds, such as organic sulfur compounds, including mainly dimethyl sulfide and methyl mercaptan, are separated from the gaseous black

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1	liquor.
2	In the heat treatment of black liquor the long
3	lignin/saccharide chains are split and the methoxy
4	groups in the black liquor will form dimethyl
5	sulfide (DMS) as a byproduct. Approximately 4-6
6	weight-% of the dry solids of the black liquor can
7	potentially become gas containing dimethyl sulfide.
8	
9	Surprisingly, it has been noted that the
10	above-mentioned phenomena can be utilized in a
11	completely new manner.
12	
13	According to the present invention, a method is
14	provided for treatment of black liquor generated in
15	a sulfate pulping process to recover energy and
16	chemicals therefrom, in which method
17	(a) the black liquor is heated at a temperature and
18	for a time period such that substantial volumes of
19	off gases containing organic sulfur compounds are
20	produced;
21	(b) generating methane and hydrogen sulfide from at
22	least a part of the off gases; and
23	(c) utilizing the generated hydrogen sulfide in the
24	sulfate pulping process.
25	The apparatus according to the present invention
26	comprises
27	means for heating the black liquor for a period of
28	time so as to generate off gases containing organic
29	sulfur compounds;
30	means connected to the heating means for generating
31	hydrogen sulfide from the organic sulfur compounds
32	contained in the off gases;

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means connected to the hydrogen sulfide generating means for controlling the sulfidity of white liquor and for separating the methane from the hydrogen sulfide by selectively passing the methane and the hydrogen sulfide into contact with the white liquor; and

means connected to the sulfidity control means for feeding the white liquor of controlled sulfidity to the cooking stage of a sulfate pulping process.

The generated hydrogen sulfide can be separated from the gas stream by absorption in NaOH solution or in white liquor prior to the cooking stage. Thus it is possible to increase and control the sulphidity of white liquor. This is very advantageous, because a higher sulfide concentration in white liquor produces kraft pulp with a higher viscosity and better physical properties.

Alternatively, the H₂S can be absorbed in an amine absorber or similar device. An alternative to absorption is separation by compression and successive partial condensation. The hydrogen sulfide separated can be used for many purposes, for instance, it can be converted into elementary sulfur in a process similar to the Claus process. The sulfur formed is fed back into the heat treatment reactor, in which the black liquor is treated, to enhance the formation of new dimethyl sulfide or the sulfur is purged from the system as crystalline sulfur.

The produced H,S can be used in the pulping

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process to considerably improve the pulping yield by pre-impregnation of H,S into the wood-chips before the alkaline delignification process. Preferably the off gases are treated in such a way that in addition to hydrogen sulfide methane is The methane produced can be used, for produced. instance, to substitute the fuel normally used in the lime reburning operation. A part of the off gases can, if required, be treated in such a way that other compounds than hydrogen sulfide are produced, for example, sulfur dioxide. By means of the present method the removal of the sulfur from the black liquor and the recycling of the sulfur in the kraft liquor recovery process are improved. substantial portion of sulfur can bypass the soda recovery boiler and the sulfur recovered can be returned to the pulping process, for instance, to cooking liquors.

It is now also possible to partially convert black liquor to usable fuel, which can be used in pulping operations, e.g. in lime kilns, or outside such operations. It can also be used in a separate superheater of the soda recovery boiler or in other boilers.

When sulfur is separated from black liquor, in the manner described, before it is supplied to the soda recovery boiler, the dry solids flow flowing into the boiler can decrease by about 10% (corresponding to an increase in throughput of the recovery boiler by about 10%) and, at the same time, the net heat content of the black liquor is reduced. In other words, the load of the boiler as

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well as the amount of sulfur to be processed are decreased.

By adjusting the temperature and/or retention time of the heat treatment it is possible to adjust the amount of the dimethyl sulfide and other organic sulfur compounds exiting from the black liquor. The formation of dimethyl sulfide can be adjusted also by feeding sulfur to the heat treatment reactor.

The heat treatment is carried out as pressure heating at a temperature of approximately 170-350°C, preferably higher than 190°C, and more preferably between 190 and 290°C. The treatment time depends on the temperature and the quality of the liquor. The retention time is typically about 1-60 minutes in order to generate gas including sulfur compounds to a significant extent. The treatment can always be carried out when the removal of sulfur from black liquor is desired. Preferably, the treatment is carried out prior to the final evaporation.

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1	BRIEF DESCRIPTION OF THE DRAWINGS
2	
3	The invention is further described below
4	by way of example with reference to the accompanying
5	drawings, in which:
6	FIG. 1 is a schematic diagram illustrating
7	the method of improving the utilization of sulfur
8	compounds in the kraft pulping process in accordance
9	with the present invention;
10	FIG. 2 is a diagram illustrating a method
11	for separating hydrogen sulfide from methane in the
12	method of FIG. 1; and
13	FIG. 3 is another schematic illustration
14	of yet a further method for separating hydrogen
15	sulfide from methane in the method of FIG. 1.

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DETAILED DESCRIPTION OF THE PRESENTLY PREFERRED EMBODIMENTS

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In Fig. 1 the weak black liquor is fed from a digester house 1 through line 2 to, and is evaporated in, for instance, a multiple effect evaporating system 3 in accordance with US Patent 4,953,607 the entire disclosure of which is hereby incorporated by reference. The lignin in the liquor to be evaporated is split by a heat treatment, that is, by heating the black liquor under pressure for a predetermined time, in a reactor vessel 4, whereby gases containing organic sulfur compounds are generated. At temperatures over 200°C the amount of sulfur exiting from the black liquor can be 30-65% of all sulphur contained in the black liquor. heat treatment is carried out under water pressure, i.e. at pressures varying from about 8 bars to 165 bars, preferably from about 12 bars to 80 bars. Suitable temperatures for the heat treatment range from about 170-350°C and preferably from 190-290°C. At these temperatures substantially all of the organic sulfur compounds, which are formed in the black liquor during the heat treatment, For example, at a liberated in form of gas. temperature of 280°C this gas contains about 65% dimethyl sulfide, about 34% methyl mercaptan and 1% hydrogen sulfide.

The objective of the pressure heating is, on one hand, to decrease the viscosity of the black liquor to be concentrated thereby improving the evaporation and treatment abilities of the liquor,

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and, on the other hand, to remove sulfur therefrom. The heat treatment causes the splitting of the lignin in the black liquor, which, in turn,—results in a decrease of the viscosity thereof. At the same time methoxy groups of lignin split off, thereby generating dimethyl sulfide (DMS).

The concentrated black liquor is transferred through line 5 to a soda recovery boiler 6 for combustion therein. The chemical melt thus produced and mainly containing Na,S and Na,CO3 is dissolved in water, whereby green liquor in line 10 is generated. The green liquor is thereafter causticized in a suitable vessel with lime (CaO) added through line 11 to form white liquor exiting through line 15, and which is transferred to the digester 1 or for further treatment. The lime mud also formed during the causticizing step is fed through line 12 into a lime kiln to be calcined therein to recover the lime therefrom.

Dimethyl sulfide (DMS) formed during the above described heat treatment of the black liquor in reactor vessel 4 is fed through line 7 into hydroconverter 8 and reduced therein to methane and hydrogen sulfide. This reduction of DMS is achieved with H₂ or CO + H₂ at a temperature of about 300°C. H₂S can be separated from the gas mixture (CH₄ and H₂S) contained in line 9 by absorption thereof in a white liquor scrubber 13, whereby a substantially sulfur-free CH₄ gas is produced. H₂S reacts with NaOH as follows: 2 CH₄ + H₂S + 2NaOH -> Na₂S + 2CH₄ + 2H₂O.

Because sulfur is removed from the black

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liquor prior to the soda recovery boiler, the sulfur content of white liquor produced from this liquor is lower than that of white liquor normally used in cooking. The white liquor having low sulfur content in line 15 can be used in the later stages of As mentioned above, a portion of white liquor is added into scrubber 13 through line 15a, where it absorbs the sulfur compounds and the sulfur Preferably it is then content thereof increases. transferred through line 15b to the upper part of the digester 1 to increase the sulfidity and thus improve the pulp yield and pulp quality. A higher white liquor sulfidity is preferred at the beginning of cooking than in the later stages. For example, by maintaining the same viscosity value with the present method as with conventional method it is possible to decrease the previously obtained kappa number by 5.

A portion of the methane gas is fed through line 14 to a lime kiln 16 to substitute the fuel normally used therein. Another portion of the methane is fed through line 14a, after the white liquor scrubber, to a converter 17 and is converted therein to carbon monoxide and hydrogen through sub-stoichiometric combustion, which is a conventional method. The hydrogen and carbon monoxide 18 are fed to hydroconverter 8 to be used therein to reduce the dimethyl sulfide to methane and hydrogen sulfide.

Alternatively to absorbing the hydrogen sulfide as described, the ${\rm H_2S}$ can also be separated by compression and partial condensation as

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illustrated in Fig. 2. The gas mixture containing methane and hydrogen sulfide is compressed in a pressure apparatus 20 to a pressure of at least 20 bar and partially condensed in condenser 21 so that most of the hydrogen sulfide 22 is separated from the methane. The produced H₂S exiting therefrom through line 22 can be used in the pulping process to considerably improve the pulping yield by pre-impregnating the wood-chips with H2S before the alkaline delignification process. The production increase based on fiber production is at least 10-12%. The remainder of the gas mixture is transferred through line 12 to an absorber 23 and absorbed therein using methanol as an absorbent, thereby separating the remaining hydrogen sulfide The free methane gas in line 25 from the methane. can then be used in the lime kiln as fuel as described above.

Alternatively the gas mixture containing methane and hydrogen sulfide after the hydrogen converter 8 can also be treated by absorption as follows. The hydrogen sulfide is separated from the methane by absorbing it into an amine solution containing methylamine in an amine scrubber 30 as illustrated in Fig. 3. The methane exiting from the scrubber is transferred through line 31 to the lime kiln 16 to be used as a fuel. The amine sclution containing the hydrogen sulfide is transferred through line 32 to an amine stripper 34, wherein the hydrogen sulfide is separated by the addition of steam. The amine solution in line 35 which is free from H₂S is fed back to scrubber 30 through a heat

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exchanger 33, in which the solution coming from the scrubber is preheated. The hydrogen sulfide exiting from the stripper 34 through line 36 can be utilized as described earlier.

Further, a part or the entire flow of hydrogen sulfide can be oxidized to elementary sulfur according to processes similar to the Claus process, such as the method described in US Patent No. 4,919,914 which is also incorporated herein in its entirety by reference. Also, the gas mixture in line 9 after the hydroconverter 8 can be treated by this method. This method is based on the principle of using Fe as a catalyst to convert H,S to S and H,O The hydrogen sulfide flotation cell. containing gas stream in line 9 (Fig. 1) continuously fed to a reaction zone in an agitated flotation cell 37 which contains an aqueous medium and as a hydrogen sulfide oxidizing catalyst, chelatic ferric hydroxide dissolved in the aqueous A separate oxygen-containing gas stream, usually air is continuously fed through line 38 to the reaction medium. The process proceeds according to the reaction: $H_2S + 1/2 O_2 \rightarrow H_2O + S$. The sulfur particles which are formed in the oxidation reaction are continuously transported to the surface of the aqueous medium from which the sulfur can easily be The sulfur formed is fed back through recovered. line 39 to the heat treatment reactor 4 to enhance the formation of new dimethyl sulfide withdrawn from the system as crystalline sulfur. the gas mixture contained methane, the methane is separated therefrom and transferred to the lime kiln

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1	through line 31.
2	It should be understood that the preferred
3	embodiments and examples described are for
4	illustrative purposes only and are not to be
5	construed as limiting the scope of the present
6	invention which is properly delineated only in the
7	appended claims.
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1	<u>CLAIMS</u>
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3	What is claimed is:
4	 A method of treating black liquor
5	generated in a sulfate pulping process to recover
6	energy and chemicals therefrom, characterized in
7	that
8	(a) the black liquor is heated at a
9	temperature and for a time period such that
10	substantial volumes of off gases containing organic
11	sulfur compounds are produced;
12	(b) generating hydrogen sulfide from the
13	off gases; and
14	(c) utilizing the generated hydrogen
15	sulfide in the sulfate pulping process.
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17	2. The method in accordance with claim
18	1, further characterized in that in step (b)
19	hydrogen sulfide and methane are generated.
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21	3. The method in accordance with claim
22	1 or 2, further characterized in that step (c) is
23	practiced by bringing the generated hydrogen sulfide
24	into contact with white liquor, and then using the
25	white liquor in the sulfate pulping process.
26	<u>-</u>
27	4. The method in accordance with claim
28	1 or 2, characterized by the further step of
29	converting some of the hydrogen sulfide from step
30	(b) into elementary sulfur.
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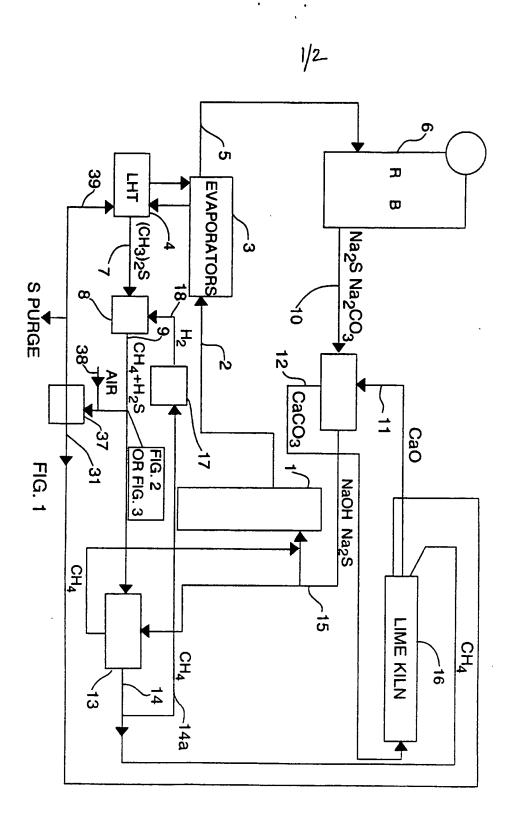
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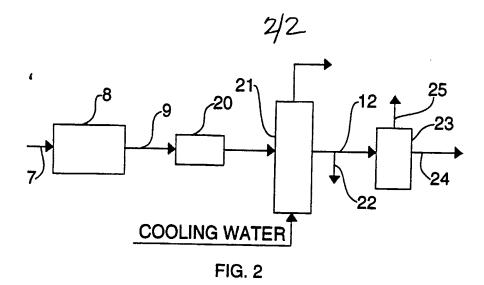
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1	5. The method in accordance with claim
2	4, characterized in that the black liquor heating is
3	practiced in a heat treatment reactor, and the
4	sulfur is fed back to said heat treatment reactor
5	vessel to enhance the formation of dimethyl sulfide
6	therein.
7	
8	6. The method according to claim 1,
9	further characterized in that the black liquor
10	heating is practiced at a temperature of about
11	170-350° C, preferably at about 190-290° C, for a
12	time period of about 1-60 minutes.
13	
14	7. The method in accordance with claim
15	2, further characterized by the step (d) of
16	separating the hydrogen sulfide from the methane.
17	
18	8. The method according to claim 7
19	further characterized in that steps (c) and (d) are
20	practiced by passing a mixture of methane and
21	hydrogen sulfide into contact with white liquor to
22	absorb the hydrogen sulfide into the white liquor to
23	selectively control the sulfur content of the white
24	liquor, and then using the white liquor in a sulfate
25	cooking step.
26	
27	9. The method according to claim 7
28	further characterized in that step (d) is practiced
29	by compression and successive partial condensation,
30	or by absorbing the hydrogen sulfide in an amino
31	absorber.

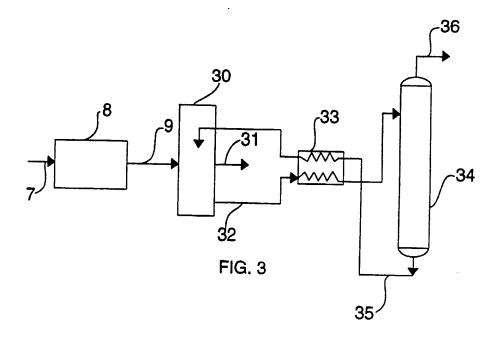
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1	10. The method according to claim 7,
2	wherein the pulping process includes a lime
3	reburning kiln; and the methane from step (d) is
4	utilized as fuel in the lime reburning kiln.
5	
6	11. The method according to claim 2,
7	characterized in that step (b) is practiced in a
8	hydroconverter.
9	
10	12. Apparatus for utilizing black liquor
11	from a sulfate pulping process comprising:
12	means for heating the black liquor for a
13	period of time so an to generate off gases
14	containing organic sulfur compounds;
15	means connected to the heating means for
16	generating hydrogen sulfide from the organice sulfur
17	compounds contained in the off gases;
18	means connected to the hydrogen sulfide
19	generating means for controlling the sulfidity of
20	white liquor and for separating the methane from the
21	hydrogen sulfide by selectively passing the methane
22	and hydrogen sulfide into contact with the white
23	liquor; and
24	means connected to the sulfidity control
25	means for feeding the white liquor of controlled
26	sulfidity to the cooking stage of a sulfate pulping
27	process.







INTERNATIONAL SEARCH REPORT

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1 - CA	SSIFICATION OF SUBJECT MATTER TENERAL SESSION OF SUTURE SOCIAL TENERS	1
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Category .	UMENTS CONSIDERED TO BE RELEVANT	
	Citation of Occument, " with indication, where appropriate, of the relevant passages 12	Relevant to Craim No. 3
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A	US, A, 3,607,619 (HESS ET AL.) 21 September 1971, See column 2, lines 65-75.	1-12
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VI. □ 08	SERVATIONS WHERE UNITY OF INVENTION IS LACKING?	
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tne	required additional search less were unit is covered by claim numbers: invention first mentioned in the claims; it is covered by claim numbers:	
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	all searchable claims could be searched without effort justifying an additional fee, the intern	ational Searching Authority did not
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☐ The	additional search fees were accompanied by applicant's protest.	
No	protest accompanied the payment of additional search fees.	

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